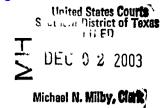
IN THE UNITED STATES DISTRICT COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION



Jonathan C. Noyes,		
Plaintiff,	§ §	
VS.	§	
Daniel Casey, d/b/a Pro-Seal Lift Systems,	§ §	JURY TRIAL DEMANDED
Defendant.	§	
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COMPLAINT

Plaintiff, Jonathan C. Noyes, brings this action against the Defendant Daniel Casey, d/b/a Pro-Seal Lift Systems ("Casey"), and for his cause of action alleges:

The Parties

- Jonathan C. Noyes is a resident of Texas with a place of business at County Road
 George West, Texas.
- 2. On information and belief, Daniel Casey is a resident of Texas doing business as Pro-Seal Lift Systems and resides and can be served at 221 Stubblefield Lane, Huntsville, Texas. On information and belief, Daniel Casey is doing business in this judicial district and elsewhere.

Jurisdiction and Venue

3. This is an action for patent infringement of United States Patent No. 5,188,178 ("the '178 patent") against Defendant Daniel Casey arising under the Patent Laws of the United States, Title 35 United States Code §1 et seq. Accordingly, jurisdiction is properly based on Title 35 United States Code, particularly §§ 271 and 281 and Title 28 United States Code, particularly § 1338(a).

- 4. Defendant Daniel Casey, on information and belief, is doing business in this judicial district and elsewhere, and has committed acts of infringement in this judicial district by making, selling, offering to sell, and/or using a tool that automatically dispenses soap sticks for stimulating production from oil and gas wells as described and claimed in the '178 patent, including but not limited to the "Soap Launcher."
- 5. Venue is proper in this Court under Title 28 United States Code §§ 1391(b) and (c) and 1400(b).

Claims for Patent Infringement

- 6. On February 23, 1993, U.S. Patent No. 5,188,178 ("the '178 patent") was duly and legally issued for a "Method and Apparatus for Automatic Well Stimulation". A copy of the '178 patent is attached as Exhibit A and is made a part hereof. The '178 patent, in general, relates to a device which automatically dispenses soap sticks for stimulating production from oil and gas wells.
- 7. Jonathan C. Noyes is the sole inventor of the '178 patent and, by assignment, is the sole owner of the '178 patent and has the exclusive right to enforce the '178 patent and collect damages for all relevant times.
- 8. On information and belief, Defendant develops, manufactures, markets and sells a device, which he calls the "Soap Launcher," that automatically dispenses soap sticks for stimulating production from oil and gas wells. By developing, manufacturing and selling such devices, Defendant has in the past and continues to infringe directly, contribute to the infringement of, or induce the infringement of claims of the '178 patent, including but not limited to claims 1, 3, 8, and 9.

- 9. As a result of the Defendant's infringing conduct, the Defendant has damaged Jonathan C. Noyes. The Defendant is liable to Jonathan C. Noyes in an amount that adequately compensates him for the Defendant's infringement, which by law in no event can be less than a reasonable royalty.
- 10. As a consequence of the Defendant's infringement of the '178 patent, Jonathan C. Noyes has been irreparably damaged and such damage will continue without the issuance of an injunction by this Court.

Demand for Jury Trial

11. Jonathan C. Noyes demands a jury trial on all claims and issues.

Prayer for Relief

WHEREFORE, Jonathan C. Noyes prays for entry of judgment:

- A. That claims 1, 3, 8, and 9 of U.S. Patent 5,188,178 have been infringed by the Defendant and by others whose infringement has been contributed to or induced by Defendant;
- B. That Defendant account for and pay to Jonathan C. Noyes all damages and costs caused by Defendant's activities complained of herein;
- C. That Jonathan C. Noyes be granted pre-judgment and post-judgment interest on the damages caused by reason of Defendant's activities complained of herein;
 - D. That this be considered an exceptional case;
 - E. That Jonathan C. Noyes be granted his attorneys' fees in this action;
 - F. That costs be awarded to Jonathan C. Noyes;
- G. That Defendants be permanently enjoined from infringement of the '178 patent until its date of expiration; and

H. That Jonathan C. Noyes be granted such other and further relief that is just and proper under the circumstances.

Dated: December 2, 2003

Edward W. Goldstein Christopher M. Faucett Katherine L. Sunstrom GOLDSTEIN & FAUCETT, LL.P. 1177 West Loop South, Suite 400 Houston, Texas 77027 (713) 877-1515 - Telephone (713) 877-1145 - Facsimile ATTORNEYS FOR PLAINTIFF

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United States Patent 1191

Noyes

Patent Number:

5,188,178

Date of Patent:

Feb. 23, 1993

[54]	METHOD AND APPARATUS FOR	
	ALTOMATIC WITH STIMULATION	

[75] Inventor: Jonathan C. Noyes, Pleasanton, Tex.

[73] Assignee: Texaco Inc., White Plains, N.Y.

[21] Appl. No.: 738,755

[22] Filed: Ang. 1, 1991

[51] Int. CL⁵ E21B 43/00 [52] U.S. Cl. 166/310; 166/75.1

[58] Field of Search 166/310, 67, 69, 72, 166/75.1, 77, 97, 97.5 [56] References Cited **U.S. PATENT DOCUMENTS**

> 3,765,489 10/1973 Maly 4,326,585 4/1982 McStravick 166/310 X 4,785,880 11/1988 Ashton 166/75.1 X 5,016,708 5/1991 Baer et al. 166/75.1

Primary Examiner-Thuy M. Bui

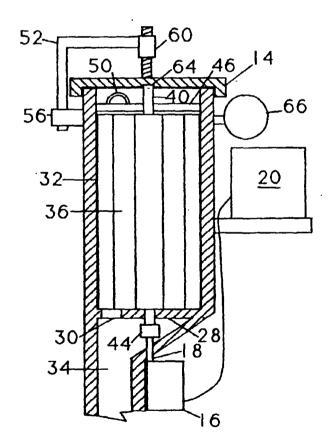
Attorney, Agent, or Firm-Jack H. Park; Kenneth R.

Priem; Russell J. Egan

ABSTRACT

An apparatus for stimulating production from oil and gas wells has a magazine which is sequentially actuated to allow chemical stimulant to be dispensed into the well to cause agitation of fluid loading up said well and allow the recovery of hydrocarbons therefrom.

12 Claims, 2 Drawing Sheets

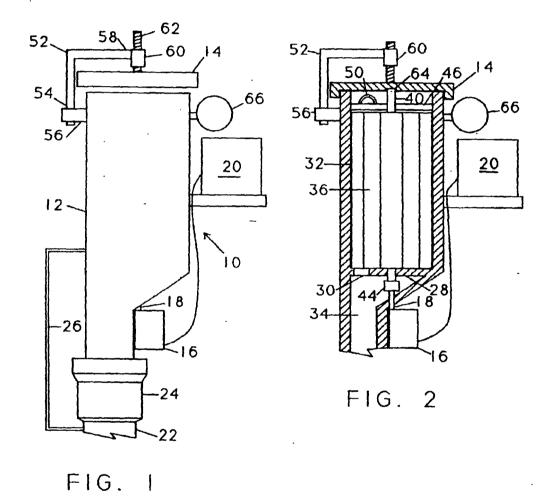


U.S. Patent

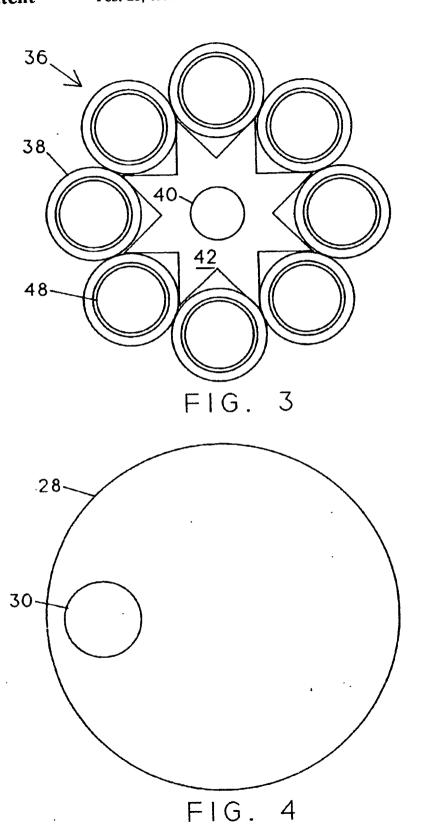
Feb. 23, 1993

Sheet 1 of 2

5,188,178



U.S. Patent Feb. 23, 1993 Sheet 2 of 2 5,188,178



METHOD AND APPARATUS FOR AUTOMATIC WELL STIMULATION

BACKGROUND OF THE INVENTION

1. The Field of the Invention

The present invention is a method and apparatus to stimulate production of oil and gas from producing wells by periodically dispensing a stimulant downhole into the well.

2. The Prior Art

In the production of oil and gas in some fields, there is a tendency for the wells to "load/up" meaning that a fluid, such as water, settles on top of the gases that cause the hydrocarbon fluids to rise to the wellhead. This 15 problem can sometimes be solved by dropping into the well an appropriate stimulant which will cause agitation of the fluid and allow the gas and oil to rise to the wellhead. There are many known stimulants, which will effect the desired stimulation by agitating the overlying 20 fluid to allow the gas and oil to rise therethrough. Examples of these are the Wilscote Flo-Sticks TM produced by Wilson Industries of Houston, Tex. and which contain an unloader/foamer alone or in combination with condensate handling materials acid treatment des- 25 caler and corrosion inhibitor. Another example is the amine salt, more commonly referred to as a brine foamer, produced by Anderson Price Industries of Victoria. Tex. under the tradename Gulf Coast Sticks. Yet another example is the surfactant compound/amine salt 30 stick produced by Fisher-Stevens Inc. of Victoria, Tex.

Previously the injection of a stimulant into a well was accomplished by an individual visiting the well site and physically dropping the stimulant downhole. While this manual method is effective, it does have the major 35 drawback of limiting or inhibiting production in that there might be a considerable time lapse between the time when the well "loads up" and the next scheduled visit of the Lease Operator to that well. This also would apply to situations, for example, in offshore or other 40 extremely difficult locations to visit which visits might be hampered due to certain localized weather conditions, such as storms offshore or flooding inland.

It is therefore an object of the present invention to provide an automatic well stimulating method and ap- 45 paratus which will periodically cause a stimulant to be dropped downbole to agitate fluid loading up the well and allow the recovery of gas and oil from that well. The subject invention could also be used in conjunction with condition response actuation and/or with remote 50 control actuation after flow measurement.

SUMMARY OF THE INVENTION

The subject automatic well stimulator includes a housing to be mounted above a wellhead by means of a 55 known check valve. The subject stimulator has a housing enclosing a motor driven magazine which is sequenced over the wellbore, thereby allowing a stick of stimulant to drop through the check valve into the wellbore. The subject invention is driven by an electric 60 motor powered by a battery and preferably the battery is connected to a solar recharging system thereby making the entire unit substantially self-contained and independent. The motor is preferably controlled by a timer to cause stimulation in accordance with the known 65 history of the well. However, other means, such as pressure sensing devices or flow measuring devices can be used to actuate the subject invention to cause dis-

pensing of a stimulant into the well. Also, it could be arranged to actuate in response to remote control, such as by electronic signaling.

BRIEF DESCRIPTION OF THE DRAWINGS

The present invention will now be described by way of example with reference to the accompanying drawings in which:

FIG. 1 is a side elevation of the subject invention: FIG. 2 is a vertical section through the embodiment of the invention of FIG. 1:

FIG. 3 is a plan view of the magazine portion of the present invention; and

FIG. 4 is a plan view of the plate of the invention.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT

The subject well stimulator 10 includes a substantially cylindrical housing 12 closed by a cover 14. An electric motor 16 is mounted externally on the housing with its drive shaft 18 axially aligned with and extending into housing 12. This motor 16 is powered by a power supply 20, which preferably is a solar recharged battery pack.

The housing 12 is mounted on top of a wellhead 22 through a check valve 24. The check valve 24 is not of the pressure scaling type but is a one way valve intended to prevent any surges of fluid from the wellbore from entering into the housing and causing premature activation of the stimulant sticks. An equalizer line 26 passes around the check valve 24 connecting wellhead 22 to housing 12.

Turning now to FIG. 2, the housing 12 contains a plate 28 extending substantially transversely of the axis of the housing, which axis is parallel to and offset from the axis of the wellbore. The plate 28 contains an aperture 30 which is directly aligned above the wellbore. The plate 28 divides the housing into an upper chamber 32 and lower chamber 34. The upper chamber includes a stimulant magazine 36 which has here been depicted as a carousel having eight cylinders 38 attached to and rotatively driven by axle 40 by at least one spiderweb plate 42 (see FIG. 3). The axle 40 is in turn is connected by coupling means 44 to be driven by shaft 18 of the motor 16 which is powered by the previously mentioned solar recharged battery pack 20. An internal plate or cover 46 is provided to protect the stimulant rods 48 in the carousel cylinders 36 from water which would cause their untimely actuation in the housing rather than downhole. The cover 46 is provided with a handle 50 to help its insertion and removal as it fits closely within chamber 32.

The subject invention is provided with a means for removing the heavy cover 18 from the housing 12. An angled arm 52 has a first end 54 mounted in a bearing 56 fixed to the housing 12. The other end 58 of the arm 52 has an internally threaded sleeve 58 which receives therein a threaded shaft 60 fixed extending normally from the axis of the cover 14. Rotation of the cover 14 with respect to the housing 12 causes the shaft 62 to raise the cover and arm 52 allows it to be swung away providing access to the top of the housing. The cover 14 is also provided with an inner axial recess 64 which receives the upper end of axle 40 to stabilize the carousel 3 during rotation.

In operation the magazine 36 loaded with a number of the previously described known stimulant rods 48,

which rods can all be alike or can be varied to charge the well with a particular sequence of stimulants. Each rod is 11 to 2 inches in diameter and 12 to 18 inches in length and is generally color coded to denote its contents. The magazine 36 is rotationally sequenced to 5 move each cylinder 38 above the aperture 30 to allow the stimulant rod 48 to drop therethrough into the well.

The subject invention preferably actuated by a timer system (not shown) although it is possible to control the subject apparatus with alternate means, such as pressure sensing means 66 or even means responsive to the output of the well, for example, a gas or oil sensing or flow measuring apparatus (also not shown).

The present invention may be subject to many modi- 15 fications and changes without departing from the spirit or essential characteristics thereof. The present embodiment is therefore to be considered in all respects as illustrative and not restrictive of the scope of the invention.

I claim:

- 1. An apparatus for stimulating production from a hydrocarbon producing well comprising:
 - a housing adapted to be mounted above a well and connected thereto through a check value, said 25 housing defining a chamber;
 - a magazine mounted in said chamber and accommodating a plurality of well stimulant sticks;
- means to sequentially advance said magazine to allow 30 lant is dispensed in response to a timer. individual sticks of stimulant to be dispensed into said well causing the stimulation of the contents thereof for increased productivity.
- 2. The apparatus according to claim I wherein said apparatus further comprises:
 - motor means connected to sequentially advance said magazine.

- 3. The device according to claim 2 further comprising:
- timer means connected to control said motor for periodically advancing said magazine.
- 4. The apparatus according to claim 3 further comprising:
 - battery means for powering said motor.
- 5. The apparatus according to claim 4 further comprising:
- solar means for recharging said battery.
- 6. The apparatus according to claim 1 further com-
- means to protect said sticks of stimulant from being activated while in said chamber.
- 7. The apparatus according to claim 1 further comprising
 - cover means closing said housing; and means to remove solid cover means.
- 8. A method for stimulating production from hydro-20 gen producing well comprising the steps of:
 - providing said well with an apparatus having a magazine adapted to receive a supply of sticks of stimulating chemical which will cause dispersion of fluid loading up said well and allow the egress of hydrocarbons from said well; and
 - periodically actuating said magazine to dispense one of said stimulant stocks into said well whereby production from the well is restored.
- 9. A method according to claim 8 wherein said stimu-
- 10. A method according to claim 8 wherein said stimulant is dispensed in response to a sensed well condition.
- 11. A method according to claim 10 wherein said sensed well condition is pressure.
- 12. A method according to claim 10 wherein said sensed well condition is production flow.

60